

ELECTRIC RATES

ID – HARTUNG INDUSTRIAL RATE SCHEDULE

I. Rate Designations

Rate No. 138

II. Applicability

Within the service limits of CRMU and only available to the Hartung South Plant facilities.

III. Monthly Rates

	7/1/2015	7/1/2016	7/1/2017
Customer Charge (\$/mo.)	175.07	175.07	175.07
Distribution & Transmission Capacity Charge (\$/kW/mo.) *Ratchet Applied	8.00	8.00	8.00
Power Supply Capacity Charge (\$/kWh)	0.0747	0.0747	0.0747
PCAc – Capacity (\$/kWh)	Calculated Quarterly	Calculated Quarterly	Calculated Quarterly
Power Supply Energy Charge (\$/kWh)	0.0153	0.0153	0.0153
PCAc – Energy (\$/kWh)	Calculated Quarterly	Calculated Quarterly	Calculated Quarterly

IV. Minimum Bill

Customer Charge, Distribution & Transmission Capacity Charge

V. Special Terms and Provisions

Customers who have their meter turned off and back on within a 12-month period will pay the minimum monthly charges, applicable to the customer, for the months while service was not being used.

VI. High Test Demand Waiver

This waiver is applicable to infrequent and short duration tests of customer loads in excess of 200 kW. The customer must request and get approval from CRMU prior to receiving a waiver for any increase in their peak demand charges caused by the test load.

VII. Power Factor

Minimum 95%

VIII. Late Payment Charge

1½% on the delinquent balance after 20 days

IX. Sales Tax

Applicable sales tax additional

Applicability Detail

This rate class applies to the Hartung South Plant account which is primary metered. The customer will also be billed based upon a demand ratchet of 65% of the highest demand reading in the past 12 billing periods – with the larger of the actual reading or ratchet being billed for the related Distribution & Transmission Capacity Charges. The billing demand shall be the customer's greatest 15-minute demand in kilowatts (kW) incurred during the month for which the bill is rendered.